

## Demonstration projects offshore hydrogen: what should be learned? (November 2023)

*Inventarisation of current learnings by Ministry of Economic Affairs and Climate Policy, together with Gasunie, TenneT and stakeholders*

In order to enable safe and cost-efficient large scale offshore hydrogen production in wind farms in the North Sea, timely demonstration is needed. Demonstration is expected to shape the conditions and create confidence among all relevant parties in the large-scale roll-out of offshore hydrogen production in future wind farms in the North Sea. Therefore, the Ministry of Economic Affairs and Climate Policy has announced two demonstration projects.

Within these projects, learnings will be obtained in order to be able to have sufficient knowledge, insights and experience to scale up the technology towards commercial GW-scale projects. In this overview the preconditions, overarching drives and learnings are described. The learnings are based on current insights and might change as the projects are further developed. The learnings give direction to the project developments and will help design them, for example in decision making. The list below does not represent tender criteria.

### Preconditions

As there is no track record for offshore hydrogen projects, it is important that certain preconditions are in place in time for the successful realisation of projects. The preconditions below are relevant for both demonstration projects as well as for follow-up projects (after demonstration). Some should be in place already for the demonstration projects, whereas others will be fed by insights from these projects, preparing for the projects to follow.

| Preconditions                  | Description  | Who?                |
|--------------------------------|--|---------------------|
| Governance & market regulation | Determine roles, ownership and responsibilities of market parties, TSOs and government                                   | Government          |
| Permits & regulatory framework | Prepare permits for demonstration within existing regulatory framework, while adjusting where needed for future projects | Government          |
| Financing                      | Organise financial resources for demonstration in a way that matches financial feasibility of projects                   | Government          |
| Tender                         | Find suitable tender procedure and scope demarcation for projects containing offshore hydrogen                           | Government          |
| Transport                      | Have the necessary transport routes and landfall in place in time  | Government and TSOs |
| Off-takers                     | Have market conditions for off-takers in place in time   | All                 |

### Overarching drivers

The objective of the demonstration projects is to enable timely and responsible scale up and commercialisation of offshore hydrogen production suitable for application in North Sea based energy hub(s). The overarching drivers for the demonstration project are:

| Driver | Description | Who? |
|--------|-------------|------|
|--------|-------------|------|

|                                   |  |            |
|-----------------------------------|--|------------|
| Develop trust                     | Risk reduction, gain trust for all market parties, financing parties and TSOs  | Government |
| Speed up learnings                | Speed up learning curve and market developments (e.g. through knowledge dissemination and facilitation of valuable iterations) | All        |
| Activate and prepare supply chain | Involve and activate supply chain, prepare necessary certification   | All        |
| Activate and prepare off-takers   | Prepare off-take market for offshore hydrogen  | All        |
| Engage stakeholders               | Involve and inform stakeholders and create support   | All        |

### Specific learning objectives

- The learning objectives below focus on learnings for market parties (e.g., developers, electrolysis manufacturers, contractors but also knowledge institutions), TSOs and government (Ministries, executing agencies, regulatory agency).
- The learnings are related to different themes (technique, transport, financial, environment, regulation) and phases (pre-project, project (technical), project (financial, environmental impact)).
- The learning objectives are based on current knowledge and expectations, and by definition are not limitative. Learning objectives will be added or adapted because of new or changed insights. Some learning objectives might also be influenced by decisions on longer term offshore hydrogen policy.

### Themes

Throughout the projects there will be a few focus themes for learning. Learning about the focus themes is essential to be able to scale up the technique safely and responsibly after demonstration. The overarching focus themes are:

|             |   |
|-------------|---|
| Technical   | Insights in all technical aspects of hydrogen production in offshore conditions that are needed for scale up                                |
| Financial   | Insights in financial aspects of offshore hydrogen projects to enable commercial future projects  |
| Transport   | Insights in transport specifications of hydrogen offshore   |
| Environment | Insights in the environmental impact, including safety, of offshore hydrogen production to guarantee safe and responsible (future) projects |
| Regulation  | Insights in required additional or adjusted regulation  |

### Learnings per phase

During the different phases of the projects there will be project learnings relevant for scaling up. The learnings are divided into three project phases: pre-project (phase in which permits are being prepared), project (technical) (all technical learnings of different project phases) and project (financial and environmental) (all learnings that are not directly technical but crucial for further development, such as financial and environmental).

1. **Pre-project:** In the pre-project phase learnings will be obtained through research and by learnings from existing projects. The learnings in this phase are needed for permitting.

| Pre-project (research) | Learning objective  | Who?       |
|------------------------|---|------------|
| Ecology                | Obtain necessary information on ecological impact and required measures or regulation to grant permits for the (demonstration) projects | Government |
| Safety                 | Obtain necessary information on safety impact to develop regulation for permitting (demonstration) projects                             | Government |

2. **Project (technical):** Within the preparation and execution of the projects, there are learnings within the phases of design and technology, transport, installation, operation and maintenance and decommissioning.

| Project (technical)     | Learning objective  | Who?                 |
|-------------------------|---|----------------------|
| Design & technology     | Integration of electrolyser with the wind farm, grid and infrastructure and preferred location electrolyser and compression                                       | Market parties, TSOs |
|                         | Hybrid and/or off-grid production in wind farms (electrons/hydrogen)  | All                  |
|                         | Offshore hydrogen compression (technology, vibration management)  | TBD                  |
|                         | Determine the key concepts, design choices and parameters to design modular offshore hydrogen production  | All                  |
|                         | Gain expertise (e.g. costs, efficiency, maintenance, operability) on different configurations (e.g. central and decentral), sub-configurations and design choices | Market parties       |
|                         | Preferred electrolyser related design choices (technology selection, efficiency, operating ranges, operating modes, efficiency tradeoffs, etc.)                   | Market parties       |
|                         | Preferred system integration w.r.t safety, development of oversight, safety standards & regulation  | All                  |
|                         | Stability and grid quality control of AC grid/electrical interfaces   | TSOs                 |
| Installation            | Engineering and construction method, construction locations, etc.   | Market parties       |
| Transport               | Configuration pipeline transport and landfall   | TSOs                 |
| Operation & maintenance | System operations (who controls which equipment, where are the exact interfaces and what agreements/contracts need to be in place)                                | Market parties, TSOs |
|                         | Experience with unmanned and remote operation and maintenance, manning, logistics management, optimising availability/reliability                                 | Market parties       |
|                         | Accessibility requirements of activities  | All                  |
|                         | Set up maintenance regime in offshore conditions and obtain insight in costs  | Market parties       |
|                         | Experience with commissioning and start-up (especially around interfaces)   | All                  |
|                         | Operation, maintenance, interface, reliability and availability management of compressor station  | Market parties, TSOs |

|                        |  |                |
|------------------------|--|----------------|
|                        | Electrolyser operations, maintenance, lifetime and replacement logistics under real operating conditions (partload, on/off, stand-by mode operation) | Market parties |
| <b>Decommissioning</b> | End-of-life and safe and responsible decommissioning planning  | All            |

3. **Project (financial and environmental):** Besides the technical engineering learnings, there are also other project learnings relevant for upscaling, such as the financial and environmental aspects of the projects.

| Project (financial and environmental) | Learning objective  | Who?           |
|---------------------------------------|---|----------------|
| <b>Financial</b>                      |   |                |
|                                       | Determine factors that have a large impact on the business case, that can be addressed by design, government or collaboration between industries  | All            |
|                                       | Determine the main financial risks and how they can be mitigated or managed   | Market parties |
|                                       | Determine costs (investment and operational) and revenues of different design layouts (centralised and decentralised production)  | Market parties |
|                                       | Insights into factors determining revenues and LCOH   | All            |
|                                       | Develop and test market designs and connection agreements power and hydrogen export and import  | All            |
| <b>Environmental</b>                  |   |                |
| <b>Ecology</b>                        | Assess the ecological impact of the emissions of substances, heat and brine of the demonstration projects and provide a first extrapolation of these findings to offshore hydrogen production on GW-scale | All            |
|                                       | Assess the ecological impact of oxygen and hydrogen venting, flaring and leakage  | All            |
| <b>Safety</b>                         | Asses the safety impact of offshore operation on shipping and broader environment (windfarm, other users) to ensure safety regulation   | All            |